

**ATTACHMENT 13
RESOLUTION NO. 5888(14)**

Supersedes Schedule G-1 of Resolution No. 5592(09)

Schedule G-1

CUSTOMER OWNED GENERATION - DISTRIBUTION RATE

APPLICABILITY

This schedule applies to residential, commercial, and demand-metered customers who do not qualify for the Net Energy Metering (Schedule NEM) and wish to install/construct electrical generating facility that is located on the customer's premises, operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer-owned electrical requirements (hereinafter "eligible customer-generator").

This schedule provides charges, terms, and conditions for distribution services by the Utility. Prices, terms, and conditions for the purchase of energy transmitted by the customer to the Utility are included herein for reference only. Such prices, terms, and conditions and the terms of interconnection and parallel operation are outlined in the generation agreement required for service under this tariff.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

CHARGES

The following charges are effective with bills issued on and after the indicated dates:

This schedule collects that portion of the distribution costs, based on measured kilowatt-hours (kWh), when the eligible customer-generator receives energy from their own generating facility. Purchases of electric energy from the Utility by an eligible customer-generator will be billed in accordance with the applicable residential (Schedule D-1 Domestic Service, Schedule D-2 Domestic Service – Mobile Home Park), commercial (Schedule A-1 General Service) and demand-metered (Schedule A-12 General Services – Demand-Metered, Schedule A-13 General Service – Economic Development Incentive Rate) rate schedules.

	<u>Residential</u>	<u>Commercial</u>	<u>Demand-Metered</u>
<u>December 1, 2009</u>			
Service at Primary	N/A	N/A	\$0.04463
Service at Secondary	\$0.08260	\$0.05770	\$0.05189

July 1, 2010

Service at Primary	N/A	N/A	\$0.05088
Service at Secondary	\$0.09416	\$0.06578	\$0.05915

July 1, 2011

Service at Primary	N/A	N/A	\$0.05393
Service at Secondary	\$0.09981	\$0.06972	\$0.06270

July 1, 2012

Service at Primary	N/A	N/A	\$0.05555
Service at Secondary	\$0.10281	\$0.07182	\$0.06458

The Public Benefits Program (Schedule PBP-1) rate schedule applies to customers on this G-1 schedule. Customer, minimum, consumption and demand charges will be billed in accordance with the applicable residential (Schedule D-1 Domestic Service, Schedule D-2 Domestic Service – Mobile Home Park), commercial (Schedule A-1 General Service), and demand-metered (Schedule A-12 General Services – Demand-Metered, Schedule A-13 General Service – Economic Development Incentive Rate) rate schedules for applicable services provided by the Utility.

SPECIAL CONDITIONS

1. Generation Agreement

A Generation Agreement contract with the customer on file with the City Clerk's Office is required for service under this schedule.

2. Metering Equipment

Metering shall be accomplished by using two meters. The first meter will be capable of registering energy flows in both directions (bi-directional), from and to the Utility's electrical grid. The second meter will measure the energy produced from the customer's generating facility. The customer-generator shall be responsible for all expenses involved in purchasing and installing the required meters.

3. Metering and Billing

The bi-directional meter will measure monthly power sales to and from the customer-generator. Power and capacity sales to the customer will be billed monthly under the appropriate rate schedule. In the event that excess energy is delivered to the Utility's grid from the customer-generator generating facility, the customer-generator will be paid annually for excess energy delivered between January and December during the first quarter following the end of December.

The rate applied to any excess energy shall be at the Utility's average annual cost of wholesale third party electric power purchases as determined for the preceding City Fiscal Year through June 30. The source of the City's cost information shall be the Northern California Power Agency's metered billing information for the City of Lompoc.

4. Second Meter

The second meter will measure the monthly energy, recorded in kWh, produced from the customer's generating facility and will be the basis for billing under this rate schedule. If no energy is delivered to the Utility's grid during the month, the entire amount of energy recorded on this meter will be used for billing. However, if the customer-generator delivers energy to the Utility grid during the month, the amount of energy delivered to the Utility will be subtracted from the total amount of monthly energy recorded on this meter prior to billing under this schedule.

5. Miscellaneous

For customers who use service for only part of the year, this schedule applies during the entire term as identified in the Generation Agreement.